

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,685	--	--	8,092	81	-257	16,640	474	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,573	-21	861	149	--	593	423	1,164	2,382
Pentanes Plus	465	-21	--	23	--	33	143	208	83
Liquefied Petroleum Gases	3,108	--	861	127	--	560	280	956	2,299
Ethane/Ethylene	1,296	--	2	--	--	44	--	90	1,164
Propane/Propylene	1,169	--	584	104	--	175	--	755	927
Normal Butane/Butylene	324	--	279	10	--	349	60	104	100
Isobutane/Isobutylene	319	--	-5	12	--	-9	220	6	108
Other Liquids	--	1,192	--	1,478	332	-10	2,678	483	-150
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,192	--	91	81	2	1,229	132	0
Hydrogen	--	--	--	--	222	--	222	--	0
Oxygenates (excluding Fuel Ethanol)	--	76	--	10	-5	8	3	71	0
Renewable Fuels (including Fuel Ethanol)	--	1,116	--	78	-134	-6	1,004	61	0
Fuel Ethanol	--	1,008	--	10	-26	-1	939	53	0
Renewable Fuels Except Fuel Ethanol	--	107	--	68	-107	-5	64	8	0
Other Hydrocarbons	--	--	--	3	-2	0	1	--	0
Unfinished Oils	--	--	--	636	--	43	544	199	-150
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	750	251	-55	904	152	0
Reformulated	--	--	--	205	112	-43	360	0	0
Conventional	--	0	--	545	140	-12	544	152	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	20,064	788	-111	177	--	3,088	17,480
Finished Motor Gasoline	--	3	10,243	82	-225	-3	--	509	9,597
Reformulated	--	--	3,309	--	-144	0	--	--	3,165
Conventional	--	3	6,933	82	-81	-3	--	509	6,432
Finished Aviation Gasoline	--	--	10	0	--	-2	--	--	12
Kerosene-Type Jet Fuel	--	--	1,729	174	--	47	--	141	1,715
Kerosene	--	--	15	--	--	-10	--	16	9
Distillate Fuel Oil ⁵	--	--	4,943	123	114	217	--	1,385	3,578
15 ppm sulfur and under	--	--	4,674	91	114	191	--	1,301	3,388
Greater than 15 ppm to 500 ppm sulfur	--	--	113	3	--	28	--	44	44
Greater than 500 ppm sulfur	--	--	157	29	--	-2	--	40	147
Residual Fuel Oil ⁶	--	--	401	275	--	-62	--	283	454
Less than 0.31 percent sulfur	--	--	41	19	--	-16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	40	40	--	-30	--	NA	NA
Greater than 1.00 percent sulfur	--	--	320	216	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	305	27	--	-2	--	--	334
Naphtha for Petro. Feed. Use	--	--	209	21	--	6	--	--	224
Other Oils for Petro. Feed. Use	--	--	96	5	--	-9	--	--	110
Special Naphthas	--	--	32	15	--	0	--	--	47
Lubricants	--	--	185	38	--	22	--	87	113
Waxes	--	--	5	5	--	0	--	4	7
Petroleum Coke	--	--	958	12	--	13	--	643	314
Marketable	--	--	718	12	--	13	--	643	74
Catalyst	--	--	240	--	--	--	--	--	240
Asphalt and Road Oil	--	--	415	40	--	-40	--	19	475
Still Gas	--	--	729	--	--	--	--	--	729
Miscellaneous Products	--	--	94	0	--	-2	--	1	95
Total	12,258	1,174	20,925	10,507	302	503	19,741	5,209	19,712

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.